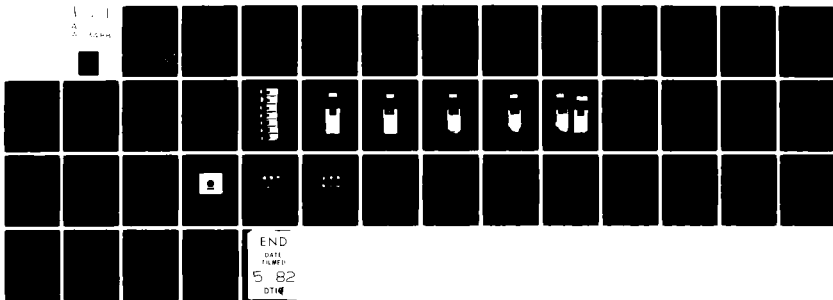


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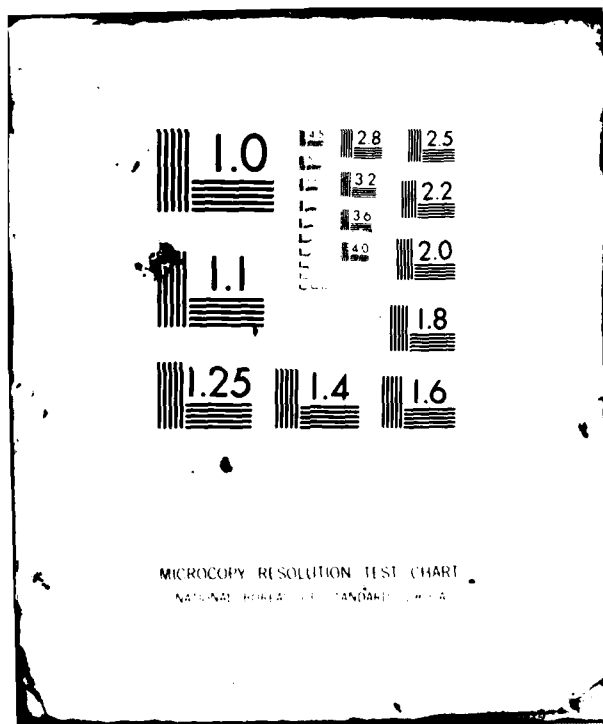
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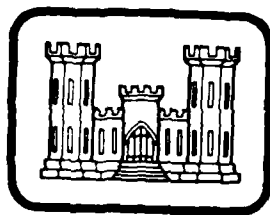
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FINAL REPORT ON
WASTE VEGETABLE OIL AS A FUEL EXTENDER

James F. Thompson, Jr.

US Army Facilities Engineering Support Agency
Technology Support Division
Fort Belvoir, VA 22060

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Fort Belvoir, VA 22060

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ABSTRACT

This report presents the conditions under which waste non or partially hydrogenated vegetable oil can be mixed with waste and virgin petroleum oils and remain in a homogeneous state.



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1.0 BACKGROUND AND INTRODUCTION

1.1 The precedent for using waste vegetable oil as a fuel extender was established at Ohio State University. Graduate students at Ohio State, under the guidance of Dr. Heimuth Engleman, conducted successful experiments using waste vegetable oil to run diesel engines. The waste vegetable oil used was a nonhydrogenated oil filtered to remove any particulate matter. The waste vegetable oil was mixed with No. 1 diesel fuel in a 20 percent vegetable oil to 80 percent diesel fuel ratio. This mixture was successfully tested in a Detroit diesel used to power a campus bus. (1)(2)

1.2 Using this data base the Headquarters US Army Infantry Center, Fort Benning, GA identified a potential fuel source of 18,000 pounds (2,344 gallons) per month of waste vegetable oil from its various dining facilities. Because Fort Benning has been supplementing its standby boiler fuel with spent motor oil since 1972, it was conceivable that waste vegetable oil could be used in the same fashion with appropriate preparation.

1.3 Fort Benning wished to collect the waste vegetable oil from their dining facilities using a truck adapted for oil collection. This waste vegetable oil would then be mixed with other waste crankcase and fuel oil collected from the base. This mixture would then be stabilized with an additive, and then remain in a settling tank for no less than thirty days to remove any particulates which could clog or damage the boiler fuel filtering system. The fuel mixture would then be burned as is or mixed with new oil and burned.

2.0 PROGRAM OBJECTIVE

2.1 The objective of this program was to determine the conditions under which waste vegetable oil can be mixed with waste and virgin petroleum oils and remain in a homogeneous state.

3.0 PROGRAM APPROACH

3.1 The Army uses both hydrogenated and nonhydrogenated vegetable oils in its kitchens. The hydrogenated oil is used for cooking and the non-hydrogenated oil is used as salad oil. Therefore, the bulk of the waste oil is the hydrogenated type.

3.2 The hydrogenated oil is solid at room temperature (70F) and requires constant heating to stay in a liquid state. As previously stated, the work conducted at Ohio State University used non or partially hydrogenated vegetable oils which remain liquid at room temperature. Because of this difference it became necessary to evaluate both hydrogenated and non-hydrogenated vegetable oils. Therefore, the program approach chosen by the Facilities Engineering Support Agency (FESA) in conjunction with Fort Benning contained two evaluation phases. The first phase evaluated the hydrogenated oil and the second phase evaluated the nonhydrogenated oil.

3.3 The first evaluation phase was conducted by the Fuels and Lubricants Division of the Energy and Water Resources Laboratory at Fort Belvoir and Eastern Equipment and Chemical Company of Columbia, South Carolina. The test results from the Fuels and Lubricants Division are contained in Appendix A. No formal report was obtained from Eastern Equipment and Chemical Company; however, the results of their test work will be presented in this report.

3.4 The second evaluation phase could not be conducted by the Fuels and Lubricants Division due to internal manpower shortages. Therefore, the work was done by the Chemistry Research Group of the Materials Technology Laboratory at Fort Belvoir. The test results for the second evaluation phase are contained in Appendix B.

4.0 FIRST EVALUATION PHASE TEST RESULTS

4.1 The first evaluation phase was conducted on waste hydrogenated vegetable oil, obtained from one of the messhalls at Fort Belvoir, and No. 2 diesel fuel. The No. 2 diesel fuel was chosen because of its low opacity (light color/transparency) which aided in the detection of fuel stratification/separation.

4.2 The hydrogenated vegetable oil was mixed with the No. 2 diesel fuel in percentage rates varying from 2 to 50 percent by volume. This was done to determine the percentage mixture of vegetable oil to fuel oil at which no stratification/separation occurs. It was found that the only solution which stayed in suspension was the 2 percent hydrogenated vegetable oil to 98 percent No. 2 diesel fuel.

4.3 Recognizing that this is a very low percentage mixture, Eastern Equipment and Chemical Company was contacted by FESA to determine if there were commercially available additives which would keep the hydrogenated vegetable oil in solution at a higher percentage mixture. Eastern Chemical, using the same percentage mixtures as detailed in Appendix A, tested the hydrogenated vegetable oil with No. 2, No. 4, and No. 6 fuel oils and waste crankcase oil. After two weeks of testing, Eastern found that all of the oil mixtures separated with and without the use of additives.

5.0 SECOND EVALUATION PHASE TEST RESULTS

5.1 The second evaluation phase was conducted on waste and new non/partially hydrogenated vegetable oil and No. 4 and No. 6 fuel oils. The partially hydrogenated vegetable oil was mixed with the No. 4 and No. 6 fuel oils in percentages ranging from 10 to 50 percent by volume. Each sample mixture was subjected to the ASTM test shown below:

<u>TEST DESCRIPTION</u>	<u>METHOD</u>
Pour Point	D97
Viscosity	D445
Corrosion	D130
Flash & Fire Point	D92
Heat of Combustion	D240
Sulfur Analysis	D1552
Water & Sediment	D96
Heat of Combustion	D240

The results of the tests showed that the addition of nonhydrogenated vegetable oil to No. 4 and No. 6 fuel oils produced no deleterious effects. The detailed test results are contained in Appendix B.

5.2 In addition to the ASTM tests, compatibility tests were conducted to determine the degree of separation for each sample mixture. Two temperature zones, 32F and 75F, were examined as possible separation points. The compatibility tests showed that all samples were stable and no separation occurred at either temperature. The detailed test results are contained in Appendix B.

6.0 ECONOMIC ANALYSIS

6.1 A tabular display of the following economic analysis is presented in Table I. Based upon the heating values of the oils, 1.07 and 1.08 gallons of the vegetable oils are required to displace one gallon each of No. 4 and No. 6 fuel oils, respectively (see Table I).

6.2 The cost of No. 4 and No. 6 fuel oil ranges from \$.97 to \$1.00 per gallon. The waste vegetable oil (hydrogenated and nonhydrogenated) can be sold to food reproducers who will use it as a protein enhancer in animal feed and dog food. The waste oil can be sold to the reproducers for \$.64 per gallon which is 66 percent of the market value for yellow grease. Therefore, the cost of the vegetable oils (hydrogenated and nonhydrogenated) to replace No. 4 and No. 6 fuel oils will be \$.68 and \$.69 per gallon respectively. Thus, using the vegetable oils as fuel extenders would save the government \$.32 and \$.31 per gallon for No. 4 and No. 6 fuel oil, respectively.

6.3 The vegetable oils are inexpensive fuels; however, use of the hydrogenated vegetable oil is not recommended because the percentage mixture, 2 percent hydrogenated vegetable oil to 98 percent fuel oil, make its use a marginal operation. For example, at Fort Benning only 200 gallons of fuel oil can be displaced by hydrogenated vegetable oil in the 10,000 gallon mixing tank. This amounts to a savings ranging from \$62.00 to \$64.00 per 10,000 gallon tank of fuel. Therefore, the amount of money saved could be offset by collection and mixing costs.

6.4 The use of nonhydrogenated vegetable oil is recommended. Because of its physical properties, nonhydrogenated vegetable oil:

- a. Remains fluid at room temperature, thus it is easier to collect and handle.
- b. Remains in suspension in the fuel oils at a 50 percent by volume mixture, thus becomes cost effective as a fuel oil extender.

TABLE 1
ECONOMIC ANALYSIS TABLE

Oil Type	National Stock Number	Heating Value $\times 10^5$ Btu/qa	Cost (\$/qa)	Value of Waste Vegetable Oil (\$/qa)	Amount of Waste Vegetable Oil to Replace Fuel Oil (\$/gallon)		Maximum Savings (\$/gallon)	
					Hydro- genated	Non Hydro- genated	Hydro- genated	Non Hydro- genated
Hydrogenated Vegetable	0082	1.363	4.25	.64				
Nonhydrogenated Vegetable	2210	1.363	3.84	.64				
NO. 4		1.467	.97-1.00		1.07	1.07	.68	.32
NO. 6		1.463	.97-1.00		1.08	1.08	.69	.31

6.5 Using the example of 6.3 above, the nonhydrogenated vegetable oil can displace up to 5,000 gallons of fuel oil. This amounts to a savings ranging from \$1550.00 to \$1,600.00 per 10,000 gallon tank of fuel.

6.6 As a side note USAFESA would like to point out that an additional savings of \$.41 per gallon could be realized if nonhydrogenated vegetable oil were used for cooking instead of the hydrogenated vegetable oil.

7.0 CONCLUSIONS/RECOMMENDATIONS

7.1 As stated above, the waste hydrogenated vegetable oil can be used as a fuel extender; however, it is not recommended because it is a marginal operation.

7.2 It is recommended that:

- a. Nonhydrogenated vegetable oil be used for cooking in Army post kitchens for a \$.41 per gallon savings over the hydrogenated oil.
- b. Waste nonhydrogenated vegetable oil be used as a fuel extender.

REFERENCES

1. Paula Ruth, Diesel and Waste Oil Mix Fuels Bus, Energy Users News, April 7, 1980, p. 16.
2. News In Engineering, Success in Trials of Diesel/Kitchen Fat Fuel, May 1980, p. 10.

LETTER REPORT
THE USE OF WASTE COOKING OIL AS AN
EXTENDER OF FUEL

LUIS A. VILLAHERMOSA

OCTOBER 1980

Appendix A

A-1

THE USE OF WASTE COOKING OIL AS AN EXTENDER FOR FUEL.

I. Background

The Fuels & Lubricants Division; Energy & Water Resources Laboratory, has the responsibility to evaluate and qualify fuels and lubricants for the Department of the Army. Also any additive meant to be used as an improver or extender in fuels and/or lubricants are to be evaluated by this office prior to be considered for testing.

The use of used cooking oil as an extender in fuel of up to 20 percent has been addressed to U.S. Army Facilities Engineering Support Agency (FESA) in the form of a suggestion. Request was made to conduct a technical evaluation of the concept. The laboratory analyses and tests were requested to be performed by this office with a saturated vegetable oil supplied by FESA. A question arised on the types of cooking oil being used in the U.S. Army. Indications are that a great variety of cooking oil is being used by the Army in the U.S. This cooking oil ranges from fat; like lard, to saturated vegetable oils which are solid at room temperature.

Fuel oil No. 4 was not tested with cooking oil because of its high opacity (black color) which would not allow to have good test results especially in cloud point and solubility. The tests were performed only with DF2 since it was readily available.

II. Procedure

The cooking oil used for testing was a saturated vegetable oil which solidified at room temperature. This oil was obtained from the Messhall in Ft. Belvoir, VA.

Due to its solid state behavior the cooking oil had to be heated before mixing it with diesel oil. Three samples of 20, 30, and 50 volume percent cooking oil were made initially and subsequent samples made to pin point the concentration at which the cooking oil will stay in solution. After cooling down to room temperature, the temperature of the samples was recorded and notations whether it remains in solution or not were made.

The samples were then heated slowly until the cooking oil was dissolved. Other tests following ASTM methods were performed with only one concentration, 4 percent, since this was the maximum concentration where no separation occurred after 18 hours.

III. Results & Discussion

Table 1 shows the results of the miscibility test. The samples had to be heated and the diesel fuel kept warm while mixing it due to the solid state of the cooking oil at room temperature. The observations were made after the samples were allowed to cool overnight at room temperature (72-75 degrees F). The temperature of the samples at which the observations were made was 72 degrees F (22 degrees C).

Used Percent Volume Cooking Oil	Condition
2	No precipitation
4	precipitation
5	precipitation
10	precipitation
20	precipitation
30	precipitation
50	precipitation

Table 1

No precipitation was observed in the 2 percent sample and the 4 percent sample precipitated after 36 hours at room temperature (72-75 degrees F). The rest of the samples precipitated within hours after the mixing occurred. In figures 1 - 6, the separation that occurs could be observed in each of the samples.

It was also investigated at what temperature the used cooking oil will go back into solution once it precipitates, (Table 2). The samples were slowly heated with a continuous agitation until the cooking oil went into solution.

<u>Used Percent Volume Cooking Oil</u>	<u>Temperature degrees F (degrees C)</u>
2	----
4	89.6 (32)
5	94 (32)
10	100 (38)
20	107 (42)
30	104 (40)
50	115 (46)

Table 2

The samples cleared up when heated but the 50 percent sample remained hazy even when heated at a higher temperature, 122 degrees F, (50 degrees C).

Additional tests comparing neat cooking oil, diesel fuel, and 4 percent cooking oil in diesel fuel are included in Table 3. The test results show an increase in the particulate concentration, cloud point, and pour point.

IV. Conclusions

The use of used cooking oil (saturated) as a fuel extender affected properties such as cloud point, pour point, and particulate concentration.

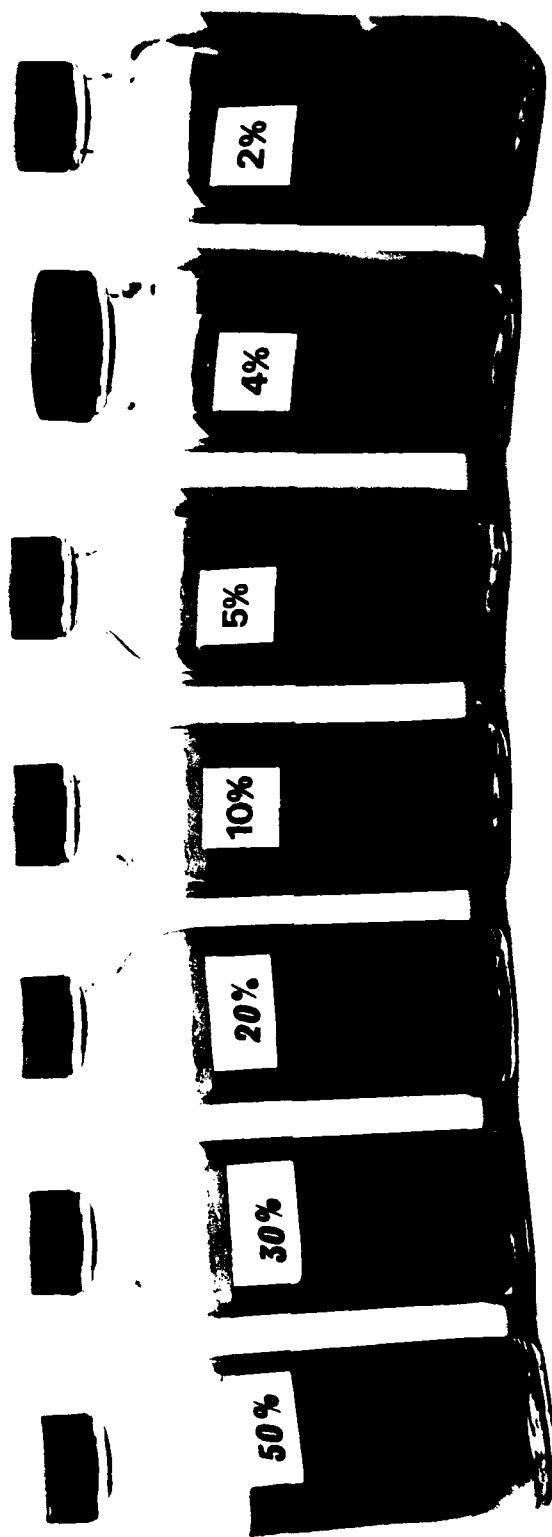


Figure 1
Group of Samples. Increase cooking oil
concentration from right to left.

A-5

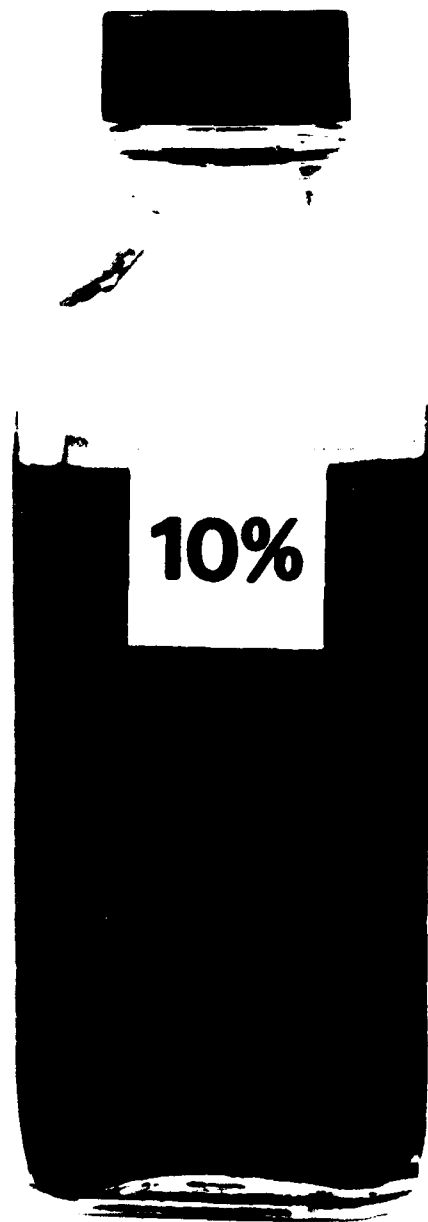


Figure 2
10% volume cooking oil in diesel.

A-6

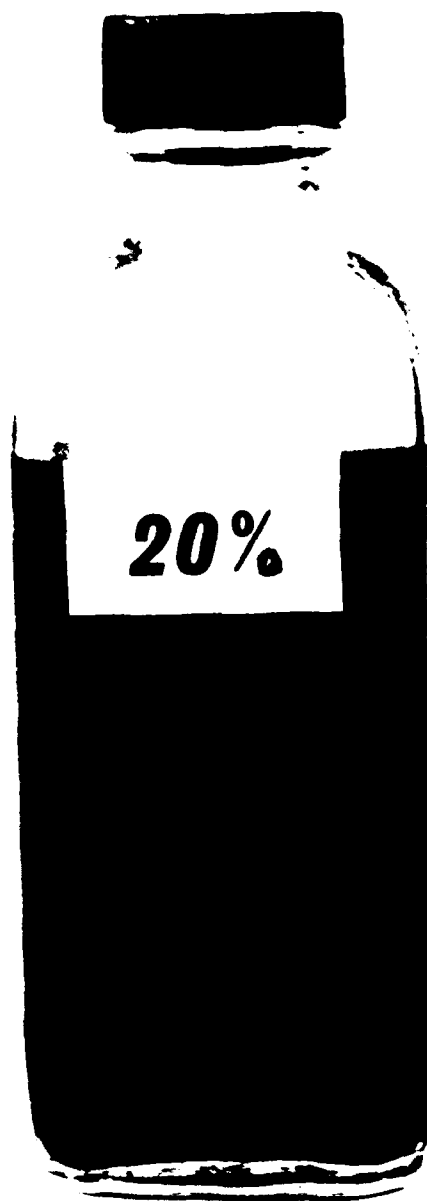


Figure 3
20% volume cooking oil.

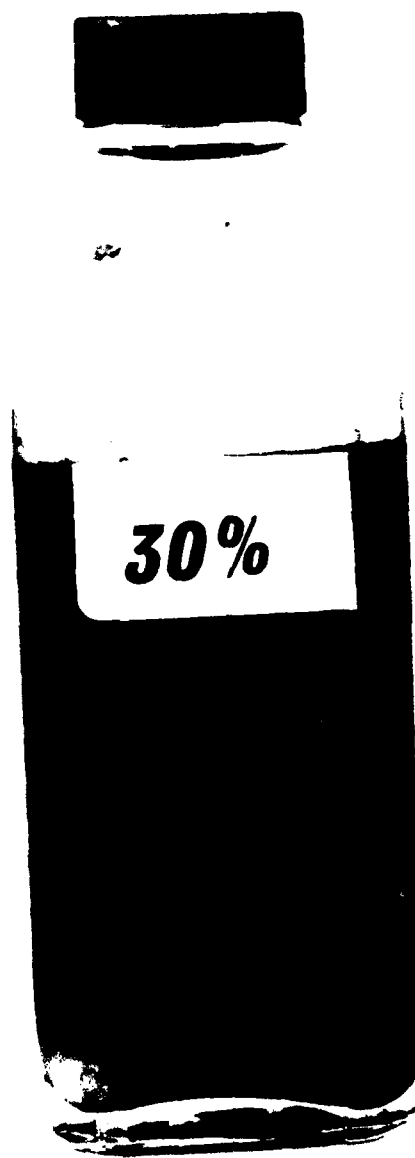


Figure 4
30% volume cooking oil.

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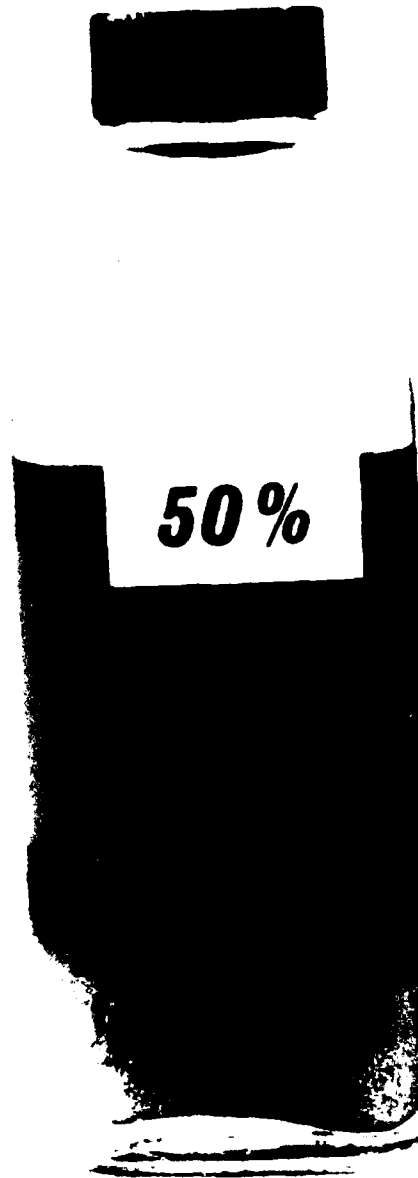


Figure 5
50% volume cooking oil.

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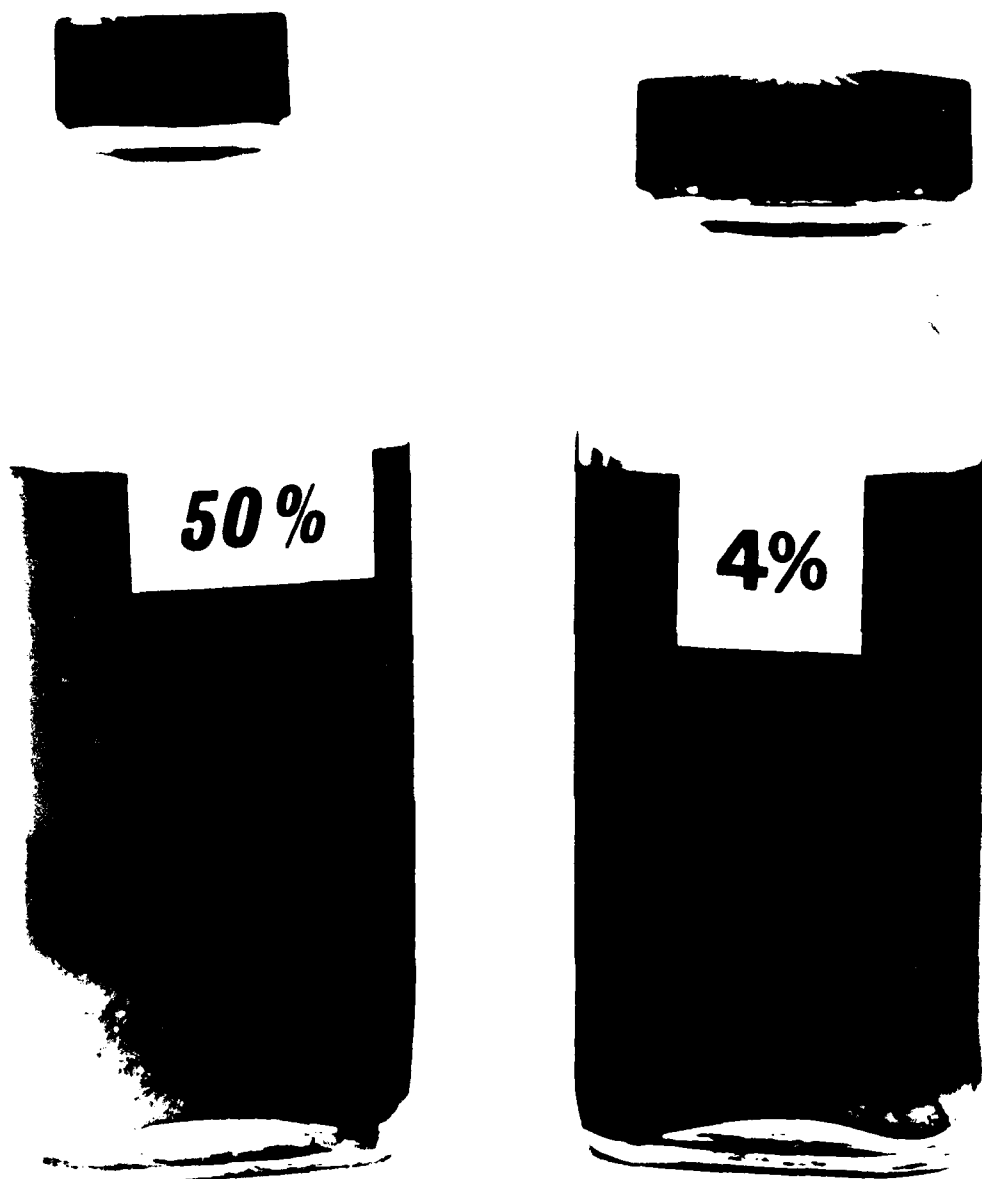


Figure 6
Comparison between 50% and 4% cooking
oil.

<u>TESTS</u>	<u>COOKING OIL (NEAT)</u>	<u>DIESEL OIL (NEAT)</u>	<u>DIESEL OIL + 4% VOL. COOKING OIL</u>
A.P.I. GR./60°F	-----	34.3	34.0
Particulate Cont. mg./1000 ml.	-----	19.97	178.71
% Carbon Res. 10% BTMS	-----	0.17	0.23
Copper Strip CORR. Rating	1A	1A	1A
Pour Pt., °F	+95	-20	-5&-10
Cloud Pt., °F	-----	+8	+20
Flash Pt., °F	620	-----	-----
Fire Pt., °F	655	-----	-----
Vis. @ 40°C, cSt	5.1	2.8	3.1
Vis. @ 100°C, cSt	9.4	-----	-----
Heat of Combustion BTU/LB.	16950	19440	19340
DISTILLATION:			
INIT.		336	340
5%		394	396
10		424	430
20		458	463
30		480	484
40		498	504
50		516	522
60		534	540
70		552	558
80		574	581
90		601	618
E.P.		640	670
% REC.		99.0	99.0
CETANE INDEX		48.0	48.5

Table 3

These properties are important factors in fuel performance.

Solution made with more than 2 percent used cooking oil will precipitate within hours after mixing, which can create storage and startability problems (clog filters).

Analysis of the test results indicate that a concentration greater than 2 percent volume used cooking oil is not suitable as an extender for fuels.

V. Recommendations

The used cooking oil should not be used as an extender for fuels, unless the fuel will have continuous agitation and heated to temperatures above 107 degrees F.



DEPARTMENT OF THE ARMY
US ARMY MOBILITY EQUIPMENT RESEARCH & DEVELOPMENT COMMAND
FORT BELVOIR, VIRGINIA 22060

APPENDIX B

DRDME-VC

14 August 1981

FUEL OIL-VEGETABLE OIL COMPATIBILITY ANALYSIS

WORK ORDER NUMBER: 012700BY

REQUESTED BY: FEESA-T ATTN: J. Tompson

FUNDS: AIR14MSX081

1. The purpose of this work was to analyze fuel oil No. 4 and No. 6 with various concentrations of vegetable oil (10-50%) for compatibility.
2. The tests performed are outlined in ASTM part 23, and are listed below:

TEST DESCRIPTION	METHOD
Pour Point	D97
Viscosity	D445
Corrosion	D130
Flash & Fire Point	D92
Heat of Combustion	D240
Sulfur Analysis	D1552
Water & Sediment	D96
Heat of Combustion	D240

Additional tests were performed as follows:

a. Compatibility Tests: All samples were placed in pour point jars; a controlled temperature bath was used for these at two specified ranges, $75^{\circ}\text{F} \pm 2^{\circ}\text{F}$ and $32^{\circ}\text{F} \pm 2^{\circ}\text{F}$. The samples were conditioned for 15 minutes at each temperature range and observed for any separation.

b. Precipitation Tests: A one gram sample was dissolved in 100 grams of pentane, filtered through a millipore type AA, 0.8 micron paper. The residue was dried for 20 minutes at 105°C , cooled, reweighed and reported as percent residue.

Tests conducted with Fuel Oil No. 4 were mixed with new vegetable oil at concentrations listed in the Tables. Fuel Oil No. 6 was mixed with used vegetable oil and those concentrations are also listed. The used vegetable oil was heated for 2 hours, used as a frying medium then filtered so as to simulate field use.

DRDME-VC

14 August 1981

SUBJECT: Fuel Oil-Vegetable Oil Compatibility Analysis


3. The results are located in Tables I, II, III. The results of the compatibility tests indicate no visual separation of the fuel oil/vegetable oil concentrations at 75°F or 32°F. The precipitation test (millipore residue) results were photographed and are inclosed.

4. It is concluded that there were no deleterious effects on the properties of No. 4 or No. 6 fuel oil/vegetable oil combinations as tested.

5. It is recommended that field testing of used vegetable oil/fuel samples be evaluated prior to system use.

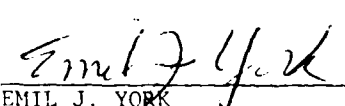
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SUBMITTED BY:


BASIL ZANEDIS

A/C Chemistry Research Group
Material Technology Laboratory

FORWARDED BY:


EMIL J. YORK

Chief
Material Technology Laboratory

TABLE I

SAMPLE DESCRIPTION	FLASH POINTS OF	FIRE POINTS OF	VISCOSITY CS			COPPER STRIP CORROSION	POUR POINTS OF
			32F	80F	100F		
No. 6 Fuel	315	370	--	959.6	375.2	1B	30
No. 6 @ 10% Veg Oil	265	345	--	519.4	223.9	1B	25
No. 6 @ 30% Veg Oil	280	380	--	255.8	126.4	1B	20
No. 6 @ 50% Veg Oil	330	425	--	163.6	82.8	1B	20
No. 4 Fuel	190	195	433.1	46.9	29.2	1B	-5
No. 4 @ 10% Veg Oil	200	220	351.6	49.3	30.8	1B	0
No. 4 @ 20% Veg Oil	200	225	339.2	49.8	31.0	1B	0
No. 4 @ 30% Veg Oil	215	230	336.6	53.1	31.4	1B	0
No. 4 @ 40% Veg Oil	220	240	317.1	56.7	35.4	1B	0
No. 4 @ 50% Veg Oil	220	255	275.1	56.8	35.9	1B	5
Veg Oil (New)	590	650	225.6	60.3	37.5	1A	15
Veg Oil (Used)	615	660	--	63.0	37.5	1A	--

TABLE II

	<u>MILLIPORE RESIDUE</u>	<u>Mg/g</u>	<u>WATER & SEDIMENT (%)</u>
No. 6 Fuel		76	2.8
No. 6 @ 10" Veg Oil		63	2.4
No. 6 @ 30" Veg Oil		58	2.0
No. 6 @ 50" Veg Oil		49	1.8
No. 4 Fuel		56	0.2
No. 4 @ 10" Veg Oil		62	0.2
No. 4 @ 20" Veg Oil		59	0.1
No. 4 @ 30" Veg Oil		51	0.0
No. 4 @ 40" Veg Oil		45	0.2
No. 4 @ 50" Veg Oil		31	0.4
Veg Oil (New)		1	0.0
Veg Oil (Used)		--	0.1

Note:

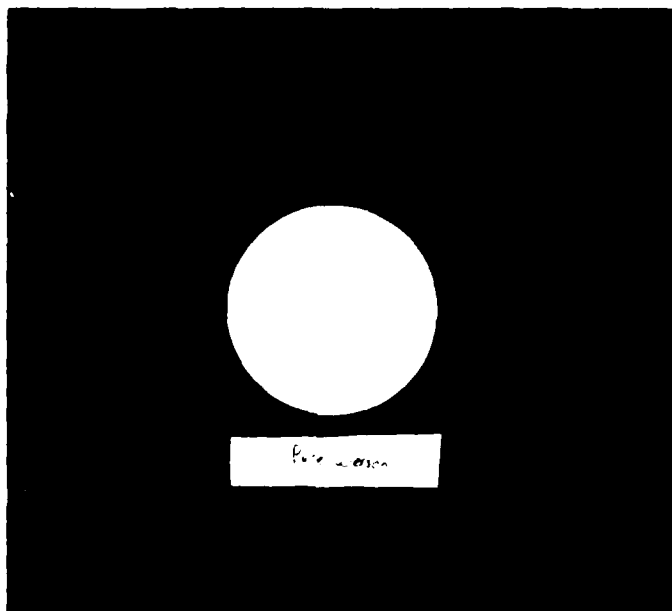
Millipore residue: 1 gram sample retained on 0.8 micron paper (Type AA)

Centrifuge residue: 50 ml sample, 1:1 dilution with xylene

TABLE III

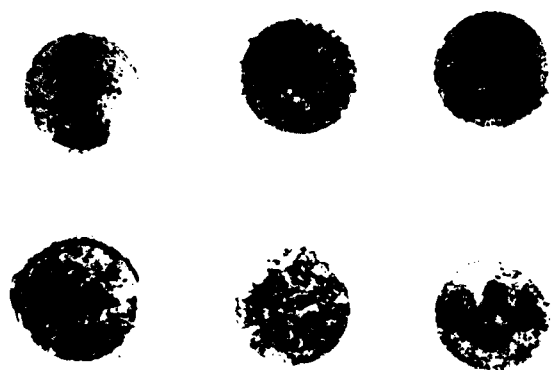
	HEAT OF COMBUSTION GROSS BTU/LB	SULFUR %
No. 6 Fuel	17756	.91
No. 6 + 10' Veg Oil	17756	.80
No. 6 + 30' Veg Oil	17743	.57
No. 6 + 50' Veg Oil	17363	.37
No. 4 Fuel	18745	.75
No. 4 + 10' Veg Oil	18180	.75
No. 4 + 20' Veg Oil	17764	.66
No. 4 + 30' Veg Oil	17794	.63
No. 4 + 40' Veg Oil	17689	.47
No. 4 + 50' Veg Oil	17352	.23
Veg Oil (New)	16343	.00

Note: The results obtained in each of the series runs are not always linear; this is attributed for both the nature of the samples and experimental error.



B-6





B-8

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Champaign, IL 61820

Commanding General, 3d USA
ATTN: Engineer
Ft. McPherson, GA 30330

Commanding General, 5th USA
ATTN: Engineer
Ft Sam Houston, TX 78234

AFCE Center
Tyndall AFB, FL 32403

Commander, DARCOM
Director, Installation
and Services
5001 Eisenhower Ave.
Alexandria, VA 22333

Commander, DARCOM
ATTN: Chief, Engineering Div.
5001 Eisenhower Ave
Alexandria, VA 22333

Air Force Weapons Lab/AFWL/DE
Chief, Civil Engineering
Research Division
Kirtland AFB, NM 87117

Strategic Air Command
ATTN: DSC/CE (DEEE)
Offutt AFB, NE 68112

Headquarters USAF
Directorate of Civil Engineering
AF/PREES
Bolling AFB, Washington, DC 20333

Strategic Air Command
Engineering
ATTN: Ed Morgan
Offutt AFB, NE 68113

USAF Institute of Technology
AFIT/DED
Wright Patterson AFB, OH 45433

Air Force Weapons Lab
Technical Library (DOUL)
Kirtland AFB, NM 87117

Chief, Naval Facilities
Engineer Command
ATTN: Chief Engineer
Department of the Navy
Washington, DC 20350

Commander
Naval Facilities Engineering Cmd
200 Stovall St
Alexandria, VA 22332

Commander
Naval Facilities Engr Cmd
Western Division
Box 727
San Bruno, CA 94066

Civil Engineering Center
ATTN: Moreell Library
Port Hueneme, CA 93043

Commandant of the Marine Corps
HQ, US Marine Corps
Washington, DC 20380

National Bureau of Standards (4)
Materials & Composites Section
Center for Building Technology
Washington, DC 20234

Assistant Chief of Engineer
Rm 1E 668, Pentagon
Washington, DC 20310

The Army Library (ANRAL-R)
ATTN: Army Studies Section
Room 1A 518, The Pentagon
Washington, DC 20310

Commander-in-Chief
USA, Europe
ATTN: AEAEN
APO New York, NY 09403

Commander
USA Foreign Science and
Technology Center
220 8th St. N.E.
Charlottesville, VA 22901

Commander
USA Science & Technology
Information Team, Europe
APO New York, NY 09710

Commander
USA Science & Technology
Center - Far East Office
APO San Francisco, CA 96328

Commanding General
USA Engineer Command, Europe
APO New York, NY 09403

Deputy Chief of Staff
for Logistics
US Army, The Pentagon
Washington, DC 20310

Commander, TPADOC
Office of the Engineer
ATTN: Chief, Facilities
Engineering Division
Ft Monroe, VA 23651

Commanding General
USA Forces Command
Office of the Engineer
(AFEN-FES)
Ft McPherson, GA 30330

Commanding General
USA Forces Command
ATTN: Chief, Facilities
Engineering Division
Ft McPherson, GA 30330

Commanding General, 1st USA
ATTN: Engineer
Ft George G. Meade, MD 20755

Commander
USA Support Command, Hawaii
Fort Shafter, HI 96858

Commander
Eighth US Army
APO San Francisco 96301

Commander
US Army Facility Engineer
Activity - Korea
APO San Francisco 96301

Commander
US Army, Japan
APO San Francisco, CA 96343

Facilities Engineer
Fort Belvoir
Fort Belvoir, VA 22060

Facilities Engineer
Fort Benning
Fort Benning, GA 31905

Facilities Engineer
Fort Bliss
Fort Bliss, TX 79916

Facilities Engineer
Carlisle Barracks
Carlisle Barracks, PA 17013

Facilities Engineer
Fort Chaffee
Fort Chaffee, AR 72902

Facilities Engineer
Fort Dix
Fort Dix, NJ 08640

Facilities Engineer
Fort Eustis
Fort Eustis, VA 23604

Facilities Engineer
Fort Gordon
Fort Gordon, GA 30905

Facilities Engineer
Fort Hamilton
Fort Hamilton, NY 11252

Facilities Engineer
Fort A P Hill
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Facilities Engineer
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Fort Jackson, SC 29207

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Fort Knox
Fort Knox, KY 40121

Facilities Engineer
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Fort McClellan
Fort McClellan, AL 36201

Facilities Engineer
Fort Monroe
Fort Monroe, VA 23651

Facilities Engineer
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Presidio of Monterey, CA 93940

Facilities Engineer
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Fort Rucker, AL 36362

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Fort Sill, OK 73503

Facilities Engineer
Fort Story
Fort Story, VA 23459

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Kansas Army Ammunition Plant
Parsons, KS 67357

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Facilities Engineer
Picatinny Arsenal
Dover, NJ 07801

Facilities Engineer
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Facilities Engineer
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Facilities Engineer
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Pine Bluff, AR 71601

Facilities Engineer
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Radford, VA 24141

Facilities Engineer
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Rock Island, IL 61201

Facilities Engineer
Rocky Mountain Arsenal
Denver, CO 80340

Facilities Engineer
Scranton Army Ammunition Plant
156 Cedar Avenue
Scranton, PA 18503

Facilities Engineer
Tobyhanna Army Depot
Tobyhanna, PA 18466

Facilities Engineer
Tooele Army Depot
Tooele, UT 84074

Facilities Engineer
Arlington Hall Station
400 Arlington Blvd
Arlington, VA 22212

Facilities Engineer
Cameron Station, Bldg 17
5010 Duke Street
Alexandria, VA 22314

Facilities Engineer
Sunny Point Military Ocean Terminal
Southport, NC 28461

Facilities Engineer
US Military Academy
West Point Reservation
West Point, NY 10996

Facilities Engineer
Fort Ritchie
Fort Ritchie, MD 21719

Facilities Engineer
Army Materials & Mechanics
Research Center
Watertown, MA 02172

Facilities Engineer
Ballistics Missile Advanced
Technology Center
P.O. Box 1500
Huntsville, AL 35807

Facilities Engineer
Fort Wainwright
172d Infantry Brigade
Fort Wainwright, AK 99703

Facilities Engineer
Fort Greely
Fort Greely, AK 98733

Facilities Engineer
Fort Richardson
Fort Richardson, AK 99505

Facilities Engineer
Harry Diamond Laboratories
2800 Powder Mill Rd
Adelphi, MD 20783

Facilities Engineer
Fort Missoula
Missoula, MT 59801

Facilities Engineer
New Cumberland Army Depot
New Cumberland, PA 17070

Facilities Engineer
Oakland Army Base
Oakland, CA 94626

Facilities Engineer
Vint Hill Farms Station
Warrentown, VA 22186

Facilities Engineer
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Facilities Engineer
Volunteer Army Ammunition Plant
Chattanooga, TN 37401

Facilities Engineer
Watervliet Arsenal
Watervliet, NY 12189

Facilities Engineer
St Louis Area Support Center
Granite City, IL 62040

Facilities Engineer
Fort Monmouth
Fort Monmouth, NJ 07703

Facilities Engineer
Redstone Arsenal
Redstone Arsenal, AL 35809

Facilities Engineer
Detroit Arsenal
Warren, MI 48039

Facilities Engineer
Aberdeen Proving Ground
Aberdeen Proving Ground, MD 21005

Facilities Engineer
Jefferson Proving Ground
Madison, IN 47250

Facilities Engineer
Dugway Proving Ground
Dugway, UT 84022

Facilities Engineer
Fort McCoy
Sparta, WI 54656

Facilities Engineer
White Sands Missile Range
White Sands Missile Range, NM 88002

Facilities Engineer
Yuma Proving Ground
Yuma, AZ 85364

Facilities Engineer
Natick Research & Dev Ctr
Kansas St.
Natick, MA 01760

Facilities Engineer
Fort Bragg
Fort Bragg, NC 28307

Facilities Engineer
Fort Campbell
Fort Campbell, KY 42223

Facilities Engineer
Fort Carson
Fort Carson, CO 80913

Facilities Engineer
Fort Drum
Watertown, NY 13601

Facilities Engineer
Fort Hood
Fort Hood, TX 76544

Facilities Engineer
Fort Indiantown Gap
Annville, PA 17003

Facilities Engineer
Fort Lewis
Fort Lewis, WA 98433

Facilities Engineer
Fort MacArthur
Fort MacArthur, CA 90731

Facilities Engineer
Fort McPherson
Fort McPherson, GA 30330

Facilities Engineer
Fort George G. Meade
Fort George G. Meade, MD 20755

Facilities Engineer
Fort Polk
Fort Polk, LA 71459

Facilities Engineer
Fort Riley
Fort Riley, KS 66442

Facilities Engineer
Fort Stewart
Fort Stewart, GA 31312

Facilities Engineer
Indiana Army Ammunition Plant
Charlestown, IN 47111

Facilities Engineer
Joliet Army Ammunition Plant
Joliet, IL 60436

Facilities Engineer
Anniston Army Depot
Anniston, AL 36201

Facilities Engineer
Corpus Christi Army Depot
Corpus Christi, TX 78419

Facilities Engineer
Red River Army Depot
Texarkana, TX 75501

Facilities Engineer
Sacramento Army Depot
Sacramento, CA 95813

Facilities Engineer
Sharpe Army Depot
Lathrop, CA 95330

Facilities Engineer
Seneca Army Depot
Romulus, NY 14541

Facilities Engineer
Fort Ord
Fort Ord, CA 93941

Facilities Engineer
Presidio of San Francisco
Presidio of San Francisco, CA 94129

Facilities Engineer
Fort Sheridan
Fort Sheridan, IL 60037

Facilities Engineer
Holston Army Ammunition Plant
Kingsport, TN 37662

Facilities Engineer
Baltimore Output
Baltimore, MD 21222

Facilities Engineer
Bayonne Military Ocean Terminal
Bayonne, NJ 07002

Facilities Engineer
Bay Area Military Ocean Terminal
Oakland, CA 94626

Facilities Engineer
Gulf Output
New Orleans, LA 70146

Facilities Engineer
Fort Huachuca
Fort Huachuca, AZ 86513

Facilities Engineer
Letterkenny Army Depot
Chambersburg, PA 17201

Facilities Engineer
Michigan Army Missile Plant
Warren, MI 48089

COL E.C. Lussier
Fitzsimons Army Med Center
ATTN: HSF-DFE
Denver, CO 80240

US Army Engr Dist, New York
ATTN: NANEN-E
26 Federal Plaza
New York, NY 10007

USA Engr Dist, Baltimore
ATTN: Chief, Engr Div
P.O. Box 1715
Baltimore, MD 21203

USA Engr Dist, Charleston
ATTN: Chief, Engr Div
P.O. Box 919
Charleston, SC 29402

USA Engr Dist, Detroit
P.O. Box 1027
Detroit, MI 48231

USA Engr Dist, Kansas City
ATTN: Chief, Engr Div
700 Federal Office Bldg.
601 E. 12th St
Kansas City, MO 64106

USA Engr Dist, Omaha
ATTN: Chief, Engr Div
7410 USOP and Courthouse
215 N. 17th St
Omaha, NE 68102

USA Engr Dist, Fort Worth
ATTN: Chief, SWFED-D
P.O. Box 17300
Fort Worth, TX 76102

USA Engr Dist, Sacramento
ATTN: Chief, SPKED-D
650 Capitol Mall
Sacramento, CA 95814

USA Engr Dist, Far East
ATTN: Chief, Engr Div
APO San Francisco, CA 96301

USA Engr Dist, Japan
APO San Francisco, CA 96343

USA Engr Div, Europe
European Div, Corps of Engineers
APO New York, NY 09757

USA Engr Div, North Atlantic
ATTN: Chief, NADEN-T
90 Church St.
New York, NY 10007

USA Engr Div, South Atlantic
ATTN: Chief, SAEN-TE
510 Title Bldg
30 Pryor St, SW
Atlanta, GA 30303

USA Engr Dist, Mobile
ATTN: Chief, SAMEN-C
P.O. Box 2288
Mobile, AL 36601

USA Engr Dist, Louisville
ATTN: Chief, Engr Div
P.O. Box 59
Louisville, KY 40201

USA Engr Div, Norfolk
ATTN: Chief, NAOEN-D
803 Front Street
Norfolk, VA 23510

USA Engr Div, Missouri River
ATTN: Chief, Engr Div
P.O. Box 103 Downtown Station
Omaha, NE 68101

USA Engr Div, South Pacific
ATTN: Chief, SPDED-TG
630 Sansome St, Rm 1216
San Francisco, CA 94111

USA Engr Div, Huntsville
ATTN: Chief, HNDED-ME
P.O. Box 1600 West Station
Huntsville, AL 35807

USA Engr Div, Ohio River
ATTN: Chief, Engr Div
P.O. Box 1159
Cincinnati, Ohio 45201

USA Engr Div, North Central
ATTN: Chief, Engr Div
536 S. Clark St.
Chicago, IL 60605

USA Engr Div, Southwestern
ATTN: Chief, SWDED-TM
Main Tower Bldg, 1200 Main St
Dallas, TX 75202

USA Engr Dist, Savannah
ATTN: Chief, SASAS-L
P.O. Box 889
Savannah, GA 31402

Commander
US Army Facilities Engineering
Support Agency
Support Detachment II
Fort Gillem, GA 30050

Commander
US Army Facilities Engr Spt Agency
ATTN: MAJ Brisbane
Support Detachment III
P.O. Box 6550
Fort Bliss, TX 79916

NCOIC
US Army Facilities Engr Spt Agency
Support Detachment III
ATTN: FESA-III-SI
P.O. Box 3031
Fort Sill, OK 73503

NCOIC
US Army Facilities Engr Spt Agency
Support Detachment III
ATTN: FESA-III-PR
P.O. Box 29704
Presidio of San Francisco, CA 94129

NCOIC
US Army Facilities Engr Spt Agency
ATTN: FESA-III-CA
Post Locator
Fort Carson, CO 80913

Commander/CPT Ryan
US Army Facilities Engr Spt Agency
Support Detachment IV
P.O. Box 300
Fort Monmouth, NJ 07703

NCOIC
US Army Facilities Engr Spt Agency
ATTN: FESA-IV-MU
P.O. Box 300
Fort Monmouth, NJ 07703

NCOIC
US Army Facilities Engr Spt Agency
Support Detachment IV
ATTN: FESA-IV-ST
Stewart Army Subpost
Newburgh, New York 12250

NCOIC
US Army Facilities Engineering
Support Agency
Support Detachment II
ATTN: FESA-II-JA
Fort Jackson, SC 29207

NCOIC
US Army Facilities Engr Spt Agency
Support Detachment II
ATTN: FESA-II-BE
P.O. Box 2207
Fort Benning GA 31905

NCOIC
US Army Facilities Engr Spt Agency
Support Detachment II
ATTN: FESA-II-KN
Fort Knox, KY 40121

Naval Facilities Engineering Cmd
Energy Programs Branch, Code 1023
Hoffmann Bldg. 2, (Mr. John Hughes)
Stovall Street
Alexandria, VA 22332

Commander
US Army Facilities Engineering
Support Agency
FE Support Detachment I
APO New York, NY 09081

Navy Energy Office
ATTN: W.R. Mitchum
Washington DC 20350

David C. Hall
Energy Projects Officer
Dept. of the Air Force
Sacramento Air Logistics Center (AFLC)
2852 ABG/DEE
McClellan, CA 95652

USA Engineer District, Chicago
219 S. Dearborn Street
ATTN: District Engineer
Chicago, IL 60604

Directorate of Facilities Engineer
Energy Environmental & Self Help Center
Fort Campbell, KY 42223

Commander and Director
Construction Engineering Research
Laboratory
ATTN: COL Circeo
P.O. Box 4005
Champaign, IL 61820

Mr. Ray Heller
Engineering Services Branch
DFAE, Bldg. 1950
Fort Sill, OK 73503

Commander-in-Chief
HQ, USAEUR
ATTN: AEAEN-EH-U
APO New York 09403

HQ AFESC/RDVA
ATTN: Mr. Hathaway
Tyndall AFB, FL 32403

Commander and Director
Construction Engineering Research Lab
ATTN: Library
P.O. Box 4005
Champaign, IL 61820

HQ, 5th Signal Command
Office of the Engineer
APO New York 09056

HQ, Us Military Community Activity,
Heilbronn
Director of Engineering & Housing
ATTN: Rodger D. Romans
APO New York 09176

Commanding General
HQ USATC and Fort Leonard Wood
ATTN: Facility Engineer
Fort Leonard Wood, MO 65473

SSG Ruiz Burgos Andres
D.F.E., HHC HQ Omd 193d Inf
BDE
Ft. Clayton, C/Z

Energy/Environmental Office
ATTN: David R. Nichols
USMCA-NBG (DEH)
APO New York 09696

Commander
535th Engineer Detachment
P.O. Box 300
Fort Monmouth, NJ 07703

NCOIC
535th Engineer Detachment, Team A
ATTN: SFC Prenger
P.O. Box 224
Fort Knox, KY 40121

NCOIC
535th Engineer Detachment, Team B
ATTN: SP6 Cathers
P.O. Box 300
Fort Monmouth, NJ 07703

NCOIC
535th Engineer Detachment, Team C
ATTN: SFC Jackson
P.O. Box 4301
Fort Eustis, VA 23604

NCOIC
535th Engineer Detachment, Team D
ATTN: SFC Hughes
Stewart Army Subpost
Newburg, New York 12550

Commander
Persidio of San Francisco,
California
ATTN: AFZM-DI/Mr. Prugh
San Francisco, CA 94129

Facilities Engineer
Corpus Christi Army Depot
ATTN: Mr. Joseph Canpu/Stop 24
Corpus Christi, TX 78419

Walter Reed Army Medical Center
ATTN: KHSWS-E/James Prince
6825 16th St., NW
Washington, DC 20012

Commanding Officer
Installations and Services Activity
ATTN: DRCIS-RI-IB
Rock Island Arsenal
Rock Island, IL 61299

Commanding Officer
Northern Division Naval
Facilities Engineering Command
Code 102 (Mr. E.F. Humm)
Naval Base
Philadelphia, PA 19112

Commander, US Army Facilities Engineering
Support Agency
Support Detachment I
APO New York 09081

HQ, USA Health Services Cmd
Bldg. 2792
ATTN: HSLO-F
Fort Sam Houston, TX 78234

HQDA
(DAEN-MPE-E)
WASH DC 20314

Commanding Officer
Northern Division Naval
Facilities Engineering Command
Code 10
Naval Base, Building 77
Philadelphia, PA 19112

Facilities Engineer
Fort Leavenworth
Fort Leavenworth, KS 66027

Facilities Engineer
Fort Benjamin Harrison
Fort Benjamin Harrison, IN 46216

Office of the A&E
ATTN: MAJ Johnson
Camp Ripley
Little Falls, MN 56345

Commander
US Army Garrison
ATTN: HSD-FE
Fort Detrick, MD 21701

AFESC/DEB
ATTN: Mr. Fred Beason
Tyndall AFB, FL 32403

Mr. David White
Defense Audit Service
888 North Sepulveda Blvd.
Suite 610
El Segundo, CA 90245

Facilities Engineer
Bldg. 308
Fort Myer, VA 22211

NAVFAC
ATTN: John Zekan
Code 0833 Hoffmann Building
200 Stovall Street
Alexandria, VA 22332

HQ, USASCH
Director Engineering & Housing
Fort Shafter, HI 96858

HQ, WESTCOM
ATTN: APEN-CE
Fort Shafter, HI 96858

Headquarters US Army Materiel Development
& Readiness Command
ATTN: Energy Office, DRCIS-C
Alexandria, VA 22333

One Stop Coordinator
Army Corps of Engineers
ATTN: ORNED-D (Connie Flatt)
P.O. Box 1070
Nashville, TN 37202

Solar Energy Research Institute
1617 Cole Boulevard
Golden, CO 80401

American Telephone & Telegraph Co.
ATTN: Kenneth T. Risberg
222 Mt. Airy Road, Rm 192B5
Basking Ridge, NJ 07920

LCDR D. J. Clark
Navy Material Command
Code ORE
Washington, DC 20360

Office of Secretary of Defense
Installations & Housing
ATTN: Mr. Millard Carr
WASH DC 20301

Commandant (G-ECV-2/65)
ATTN: LTC Peck
US Coast Guard HQTRS
2100 2nd St. SW
WASH DC 20593

HQ AFESC/DEB
ATTN: COL. William R. Gaddie
Tyndall AFB, FL 32403

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